

Modeling risk management in oligopolistic electricity markets: a benders decomposition approach

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Abstract-

This paper presents a model for addressing the market risk management problem faced by a hydrothermal generation company trading in an oligopolistic market. The risk is due to uncertainty in fuel prices, power demand, water inflows, and electricity prices. The model permits the representation of a diversified generation portfolio and measures risk exposure by means of conditional value at risk. The model is formulated and solved as a stochastic linear complementarity problem. In order to deal with realistically sized problems, Bender's decomposition technique is adapted to solve equilibrium models. A numerical example illustrates the possibilities of the algorithm we propose.

Index Terms- Complementarity problem, market equilibrium, risk hedging, stochastic programming

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Citation:

Cabero, J.; Ventosa, M.; Cerisola, S.; Baíllo, Á. "Modeling risk management in oligopolistic electricity markets: a benders decomposition approach", IEEE Transactions on Power Systems, vol.25, no.1, pp.263-271, February, 2010.